**AGENDA**

**ERCOT Reliability Operations Subcommittee (ROS) Meeting**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

**Thursday, January 8, 2026 – 9:30 a.m.**

<https://ercot.webex.com>

Teleconference: 877-668-4493

Meeting number: 2555 446 2701

Password: 3UN@D37

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|  | Validation for ROS Standing Representatives | Nathan Gonzales | 9:15 a.m. |
| 1. | Antitrust Admonition | Nathan Gonzales | 9:30 a.m. |
| 2. | **Election of 2026 ROS Chair and Vice Chair (Vote)** | Nathan Gonzales |  |
| 3. | Agenda Review | ROS Leadership |  |
| 4. | Approval of ROS Meeting Minutes (Possible Vote) | ROS Leadership |  |
|  | * December 4, 2025 |  |  |
| 5. | ERCOT Reports |  | 9:45 a.m. |
|  | * Operations Report | Alex Lee |  |
|  | * System Planning Report | Ping Yan |  |
| 6. | **Urgency Vote(s)** | ROS Leadership | 10:00 a.m. |
|  | * **PGRR138, Large Load Interconnection Study Review and Approval Process** |  |  |
| 7. | **New Protocol Revision Subcommittee (PRS) Referrals (Vote)** | ROS Leadership | 10:20 a.m. |
|  | * **NPRR1308, Board Priority - Related to NOGRR282, Large Electronic Load Ride-Through Requirements** |  |  |
| 8. | **ROS Revision Requests (Vote)** | ROS Leadership | 10:40 a.m. |
|  | ***Impact Analysis*** |  |  |
|  | * **PGRR127, Addition of Proposed Generation to the Planning Models** |  |  |
|  | * **PGRR132, Update to Standard Generation Interconnection Agreement** |  |  |
|  | ***Language Review*** |  |  |
|  | * **PGRR138,**  **Large Load Interconnection Study Review and Approval Process** |  |  |
|  | * **PGRR136, Large Load Interconnection Study Scope Documentation** |  |  |
|  | * **PGRR139, Related to NPRR1314, Planning Guide Glossary Transition 121625** |  |  |
|  | * **PGRR140, Related to NPRR1317, Creation of Non-Settled Generator (NSG) and Clarification of the Types, Usage, and Registration of Distributed Generation** * **NOGRR283, Board Priority - Related to NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service** |  |  |
|  | * **NOGRR284, Related to NPRR1310, Dispatchable Reliability Reserve Service Plus Energy Storage Resource Participation and Release Factor** |  |  |
| 9. | Revision Requests Tabled at ROS (Possible Vote) | ROS Leadership | 11:40 a.m. |
|  | * PGRR073, Related to NPRR956, Designation of Providers of Transmission Additions |  |  |
|  | * NOGRR273, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program |  |  |
|  | * PGRR123, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program |  |  |
|  | * RRGRR038, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program |  |  |
|  | * NPRR1272, Voltage Support at Private Use Networks (PLWG, VPWG) |  |  |
|  | * NPRR1278, Establishing Advanced Grid Support Service as an Ancillary Service (OWG) |  |  |
|  | * PGRR133, Clarifying Legacy Generation Breaker Control for PGRR115 Implementation |  |  |
| 10. | Related NPRRs | ROS Leadership | 12:00 p.m. |
|  | * NPRR1264, Creation of a New Energy Attribute Certificate Program (Possible Vote) |  |  |
|  | * NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service |  |  |
|  | * NPRR1310, Dispatchable Reliability Reserve Service Plus Energy Storage Resource Participation and Release Factor |  |  |
|  | * NPRR1314, Planning Guide Glossary Transition 121625 |  |  |
|  | * NPRR1317, Creation of Non-Settled Generator (NSG) and Clarification of the Types, Usage, and Registration of Distributed Generation |  |  |
|  | Break |  | 12:15 p.m. |
| 11. | Dynamics Working Group (DWG) | Fahad Qureshi | 12:30 p.m. |
|  | * PGRR122, Reliability Performance Criteria for Loss of Load (DWG) (PLWG) (Possible Vote) |  |  |
|  | * PGRR124, ESR Maintenance Exception to Modifications (PLWG, DWG) (Possible Vote) |  |  |
|  | * NOGRR282, Board Priority - Large Electronic Load Ride-Through Requirements (DWG) (SPWG) (Possible Vote) |  |  |
| 12. | Operations Working Group (OWG) | Rickey Floyd | 12:40 p.m. |
|  | * NOGRR281, Related to NPRR1307, Revised Definition of Mitigation Plan 111325 (OWG) (Possible Vote) |  |  |
|  | * NPRR1307, Revised Definition of Mitigation Plan (OWG) (Possible Vote) |  |  |
| 13. | Planning Working Group (PLWG) | Mina Turner | 12:50 p.m. |
|  | * PGRR122, Reliability Performance Criteria for Loss of Load (DWG) (PLWG) (Possible Vote) |  |  |
|  | * PGRR124, ESR Maintenance Exception to Modifications (PLWG, DWG) (Possible Vote) |  |  |
|  | * PGRR126, Related to NPRR1284, Guaranteed Reliability Load Process (PLWG) (Possible Vote) |  |  |
|  | * PGRR128, Regional Transmission Plan Review of Grid Enhancing Technologies (PLWG) (Possible Vote) |  |  |
|  | * PGRR130, Related to NPRR1295, GTC Exit Solutions (PLWG) (Possible Vote) |  |  |
|  | * PGRR134, Interconnection Studies Reform for Dispatchable Loads (PLWG) (Possible Vote) |  |  |
|  | * NPRR1284, Guaranteed Reliability Load Process (PLWG) (Possible Vote) |  |  |
|  | * NPRR1286, Establish Multi-Value Criteria for Resiliency-Related Transmission Project Evaluation (PLWG) (Possible Vote) |  |  |
|  | * NPRR1295, GTC Exit Solutions (PLWG) (Possible Vote) |  |  |
| 14. | **Combo Ballot (Vote)** | ROS Leadership | 1:00 p.m. |
| 15. | Black Start Working Group (BSWG) | Michael Dieringer | 1:05 p.m. |
| 16. | Inverter Based Resources Working Group (IBRWG) | Julia Matevosyan | 1:15 p.m. |
| 17. | Network Data Support Working Group (NDSWG) | Phil Hoffer | 1:25 p.m. |
| 18. | Steady State Working Group (SSWG) | Zach Walker | 1:35 p.m. |
| 19. | Other Business | ROS Leadership | 1:45 p.m. |
|  | * Review Open Action Items List |  |  |
|  | * 2026 Working Group Leadership and TAC Subcommittee Elections | Nathan Gonzales |  |
|  | * No Report |  |  |
|  | * Meter Working Group (MWG) |  |  |
|  | * Operations Training Working Group (OTWG) |  |  |
|  | * Performance, Disturbance, Compliance Working Group (PDCWG) |  |  |
|  | * System Protection Working Group (SPWG) |  |  |
|  | * Voltage Profile Working Group (VPWG) |  |  |
|  | Adjourn | ROS Leadership | 2:00 p.m. |
|  | Future ROS Meetings |  |  |
|  | * February 5, 2026 |  |  |
|  | * March 5, 2026 |  |  |

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| Open Action Items | Responsible | Notes | Assigned |
| Develop guidance and recommendations for adjusting transmission reclosing and sectionalizing schemes that would significantly improve the IBR ride through probability and be reasonable to accomplish. Examples to look at would be no reclosing on 3 phase faults and adding current sensing directional intelligence on sectionalizing schemes to reduce number of times system is hit with faults. | IBRWG  SPWG |  | 03/07/2023 |
| ERCOT Nodal ICCP Communication Handbook – update to include review of what is binding and what is nonbinding, consider what is in reference material, OBD and Operating Guide, and then figure out repository  Update: effort restarted and being reviewed next few meetings | NDSWG | Update: Leadership started reviewing at 4/16/24 NDSWG meetings  ROS leadership has asked NDSWG leadership for update. Aug 2022 NDSWG meeting appears to be last action on this item since update on 04/01/2021 | 05/02/2024  11/02/2023  04/01/2021 Update  05/02/2019  04/04/2019 |
| Outline and develop computer-based training material for Next Start Resources and all other generators that would not normally attend Black Start training.  This computer-based training material is intended to increase knowledge and understanding of responsibilities for Black Start situations and, frequency and voltage actions in all situations. | OTWG |  | 03/07/2024 |
| Align the use of the terms “load” and “Load” in the Planning Guide with the defined term in Protocol Section 2. | PLWG | Dylan Preas provided update – reviewing Planning Guide  PLWG leadership brought forward challenges in this action item, noting that no one committed to take up. Ms. Rich confirmed the scope is limited to the Planning Guide. ERCOT Staff committed to review the issues, but due to the significant effort, are unable to commit to a timeline for a holistic approach. Participants discussed and were in consensus that ERCOT Staff efforts to review term alignment in RRs moving forward as a more appropriate solution to the issues. | 01/09/2025  10/03/2024  09/09/2024 |
| Review of the Subsynchronous Resonance (SSR) Study Process (Chase Smith – Southern Power) | PLWG | Related discussion with NPRR1283, Modification of SSR Mitigation Timeline | 06/05/2025 |
| TAC Assignment: Review impacts of existing and proposed EPA regulations on the ERCOT market and the reliability of the ERCOT grid and the future Resource mix  Previously was CSAPR NOx Season Allowance Issues | ROS/WMS | Update: ROS Leadership updated that coordination with WMS/WMWG discussion at 1/30/25 WMWG meeting.  Update: Discussed impact Dec 2022 RUC in terms of current Real-Time, course to be decided upon regarding impact on Texas and should be revisited upon decisions made.  Update: Revise as amended by TAC at the 10/24/23 TAC meeting. This item may need to be left open for some time to allow for more clarity on what final EPA emission regulation rules look like. Coordinate with WMS leadership | 12/05/2024  02/01/2024  1/02/2023  01/05/2023 |

**PARKING LOT ITEMS:**

**(for awareness)**

| Parking Lot Items | Responsible | Notes | Assigned |
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| TAC Assignment: Remaining KTCs from Battery Energy Storage Task Force (BESTF)   * KTC 15-5 Black Start Service | ROS/BSWG | Update: TAC removed from their open action item list at 11/19/25 meeting | Updated 01/27/2025  04/29/2021 |